

ODIN

OUTAGE • DATA • INITIATIVE • NATIONWIDE

A NETWORK OF ELECTRIC UTILITY RESILIENCE LEADERS

SPEAKERS



Chris Irwin

US Department of Energy – Program Manager; Transactive Energy, Communications and Interoperability



Supriya Chinthavali

Oak Ridge National Laboratory – Group Leader; Critical Infrastructure Resilience Group



Ricardo Montano

Southern California Edison – Senior Manager; Enterprise Architecture



Matt Highfill

Outage Data Initiative Nationwide (ODIN) – Project Manager





Problem:

Outage data from utilities is valuable to customers, neighboring utilities, and regional emergency management partners, but data is too often **fragmented**, **unavailable**, and/or **lacking commonalities**

Solution:

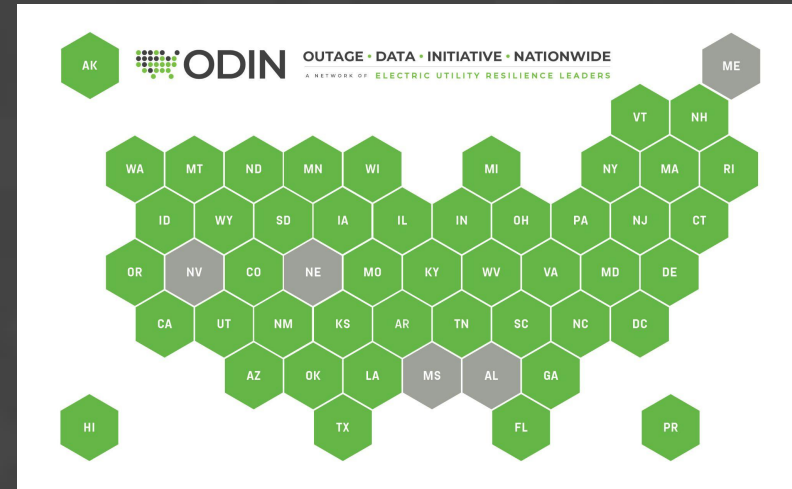
ODIN is a network of **leading electric service providers** who are committed to providing **comprehensive interoperable power outage data** that enables utilities and others to **exchange data freely** with designated stakeholders at all levels — helping restoration, reliability, risk mitigation, storm response, and more



SINCE THE WHITE HOUSE CTA

THANK YOU to the **White House Office of Science & Technology Policy** and to **utilities** and **vendors** for committing to leading resilience!

- 35 Outage data commitments announced at the **White House Electrification Summit** in December 2022, 25 are now implemented with 9 underway
- ODIN participation has grown to:
 - 45 States + Puerto Rico
 - Over 44 Million customers
 - 125 utilities and 15 vendors



■ = STATES & TERRITORIES SUPPORTING ODIN

ODIN OUTAGE DATA INITIATIVE NATIONWIDE



AND MORE!



USE
CASE

FEDERAL EMERGENCY RESPONSE

Standardized Outage data (from ODIN) is now ingestible into DOE's real-time situational awareness platform namely EAGLE-I.

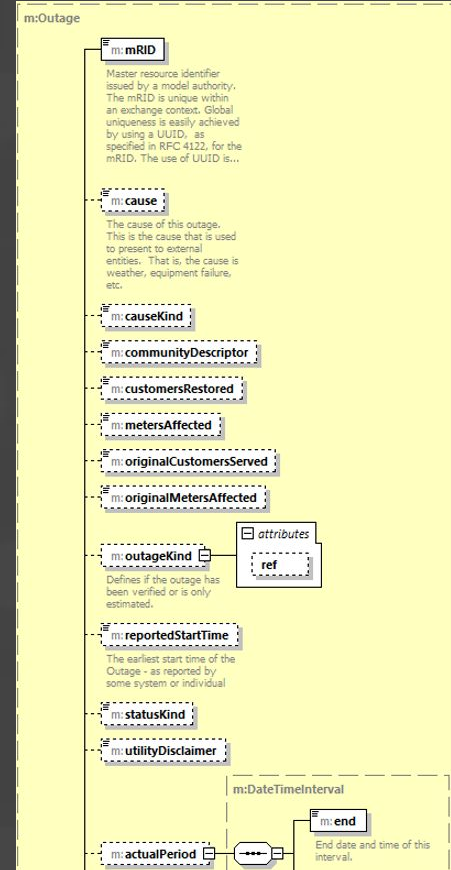
- Support emergency management as ESF#12¹ coordinator
- Improves interoperability



¹ Emergency Support Function - Energy focused



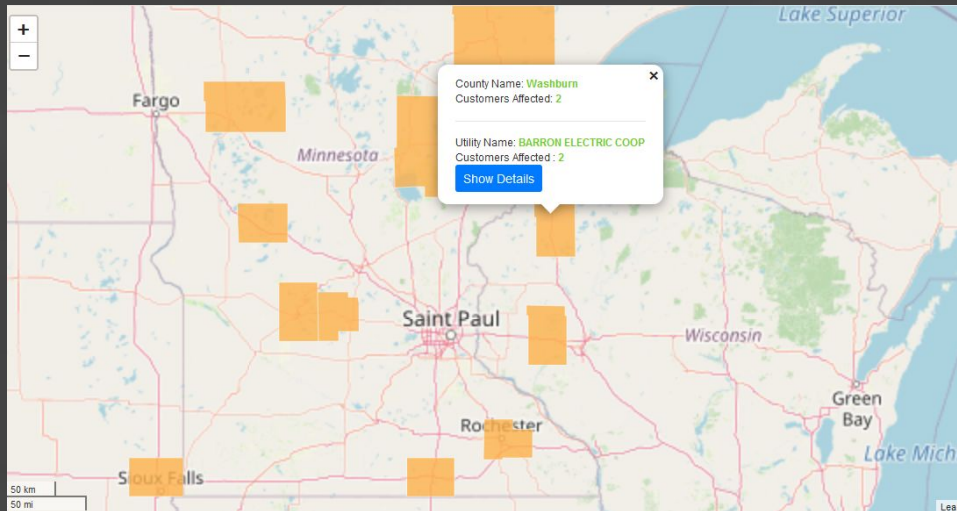
ODIN's focus is on the data standard, not the map





ODIN MAP

Not intended to replace vendor products and services



Outage ID: **6167c3b5-200b-4f38-9e32-e405fc50f9dd**

Meters Out: **3**

Last Updated: **01/05/24, 12:15 PM**

Start Time: **01/05/24, 11:38 AM**

Estimated Time to Restore: **01/05/24, 05:30 PM**

Outage ID: **af477dea-b3c8-4647-8927-a1eec7e17a1e**

Meters Out: **14**

Last Updated: **01/05/24, 12:15 PM**

Start Time: **01/05/24, 09:09 AM**

Estimated Time to Restore: **01/05/24, 06:00 PM**



WHAT IT IS / WHAT ITS NOT

- Near-Real-Time - Updates every 5-15 minutes
- ODIN is **NOT** a competitor to IEEE 1366, 1782 or any reliability standard
- ODIN **IS** an interoperability standard
- ODIN **IS** focused on Restoration and Recovery Phases
- ODIN is **NOT** a replacement for existing utility outage maps
- ODIN does **NOT** include any PII
- ODIN/OSTP goal is to provide granularity down to census block group

“Screen-Scraping” = Substandard Data

- If you have an outage map today, it’s almost certain that your data is being screen-scraped; gathered and shared by public and private actors, often as “stale” data.
- Bots slow your website response times and increase upkeep costs.
And simply blocking unknown IPs can have unintended effects.
- Inconsistent outages cause confusion and inefficiencies for customers and emergency response.
- Websites are often unavailable in emergencies.

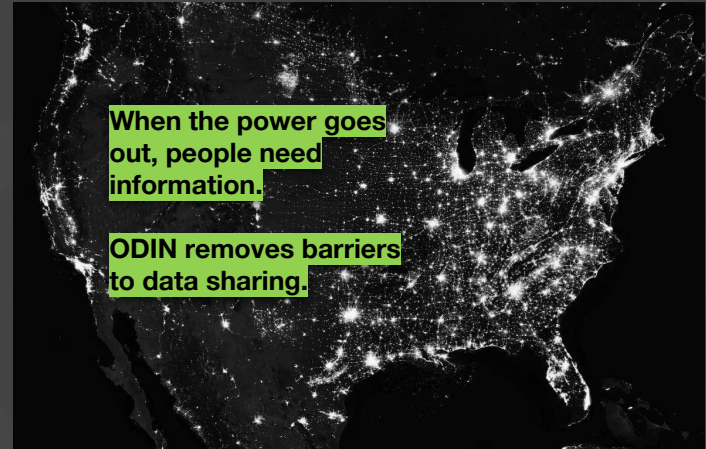




ELECTRIFICATION IS A FEDERAL PRIORITY

To meet supply and climate goals, we need to transition to a net-zero grid and accelerate electrification. In the future, 50% of U.S. energy use may come from electricity, versus 21% today.

- The Bipartisan Infrastructure Law earmarks **\$65 billion** to upgrade the national power infrastructure through 2030 and beyond
- The Inflation Reduction Act authorizes **\$369 billion** in funding for climate change-related and clean energy initiatives
- ODIN is a Program Policy Factor for GRIP Topic 1 Funding





BENEFITS OF DATA SHARING

- 1 Less time on the phone in an emergency, allowing you to concentrate on crucial restoration efforts
- 2 ODIN allows you to control and authoritatively share YOUR data
- 3 Saves lives in underserved communities and for the electricity-dependent
- 4 Unlocks opportunities for federal funding
- 5 Committing to ODIN is a commitment to leading on resilience



WHO NEEDS DATA?

Customers, Communities, Agencies

- IOUs, Cooperatives, Municipal Utilities
- Emergency Management Agencies (all levels)
- First Responders
- Medically Dependent Individuals
- Underserved Communities/Energy Equity
- Utility Associations (e.g.; EEI, NRECA, APPA)
- FEMA, HHS, DOE
- And more...

NEIGHBORING
UTILITIES



EMERGENCY
MANAGEMENT



OUTAGE
RESTORATION





About SCE



- An investor-owned electric utility located in Southern California with a service territory in excess of **50,000 square miles** serving approximately **5 million customers**.
- SCE maintains and operates one of the largest electrical distribution systems in the country – more than **900 substations**, **4,500 distribution feeders**, 11,000 capacitor banks, 100,000 miles of power lines, 1½ million utility poles, and 650,000 transformers.
- In addition, there are about **20,000 distribution automation devices** including remote automated reclosers, remote circuit switches, programmable capacitor banks, and voltage regulators.
- SCE has 14 switching centers, 2 grid control centers, 4 distribution operation centers, 3 data centers, and additional centers to support telecommunications, security and grid applications.



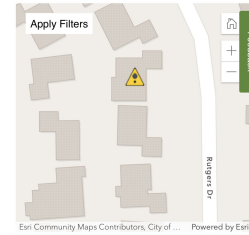


SCE OUTAGE DATA

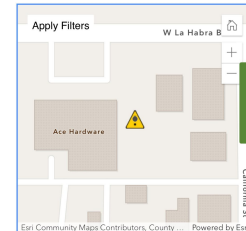
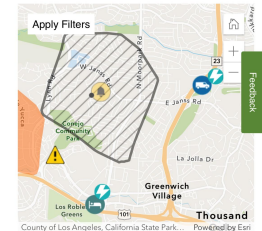
How does SCE track and report on outages internally, to customers, and community partners?

- 4 Primary Outage Types
- Outage data use for:
 - Customer Communications
 - Internal operations
 - Public Safety Partners
 - Metric tracking and reporting
- Outage data provides situational awareness for our operators

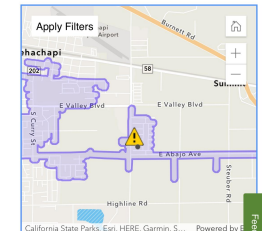
MAINTENANCE
OUTAGE MAP VIEW



PSPS MAP VIEW



REPAIR OUTAGE
MAP VIEW

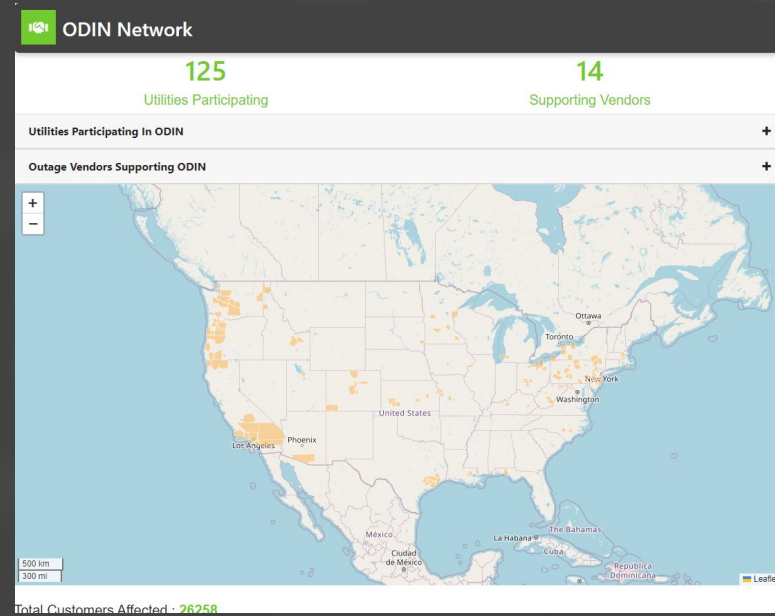


ROTATING
OUTAGE MAP
VIEW



BENEFITS OF NATIONWIDE OUTAGE DATA

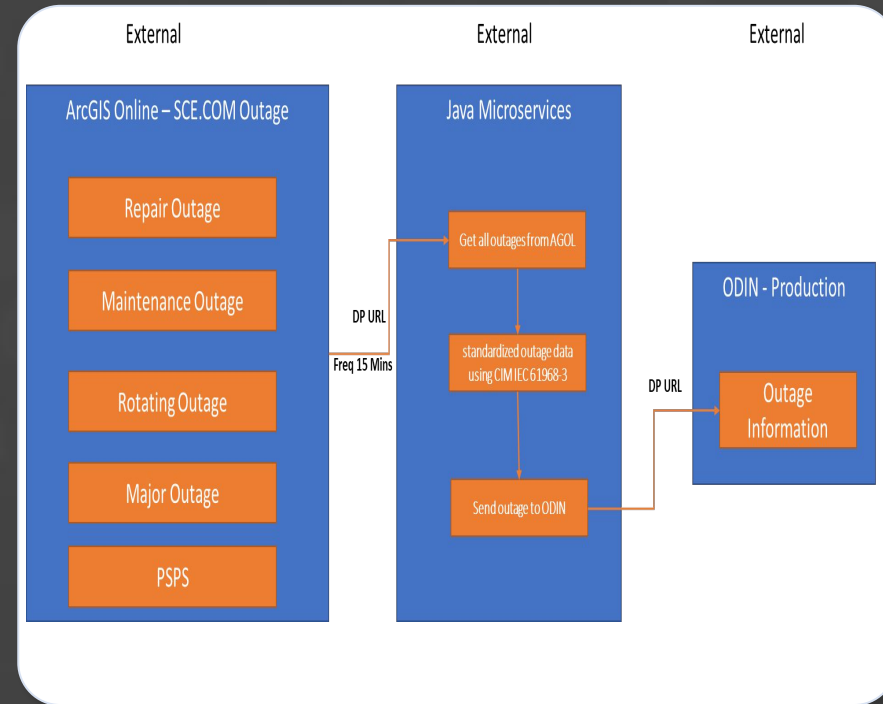
- Standard data model with well-defined APIs for sharing and accessing outage data
- Shared situational awareness and common operating picture for grid operations
- Determination of impact and affected neighboring utilities
- Help with response from emergency operators





SCE's ODIN IMPLEMENTATION

- SCE's outage data was available on ArcGIS Online (AGOL) used to feed SCE.com maps
- Team developed a set of microservices:
- Extract outage data from AGOL
- Convert to Standard 61968 data format
- Call ODIN APIs to post outage information
- Received great assistance from ODIN team
- Approximate hours of development time between 100-120





FUTURE OUTAGE DATA IMPROVEMENTS

- SCE is focused on more precise and accurate information for customers
 - **Outage alerts**
 - **Estimated restoration times**
- As an industry we should continue to encourage other utilities to be part of ODIN
- The broader the participation, the more visibility we have to high impacting outages
- Explore more granular data





Announcing: ODIN User Consortium

! → **Goal:** Inform ODIN on improving value to utilities, improving input/output interfaces and addressing industry use cases.

Utilities

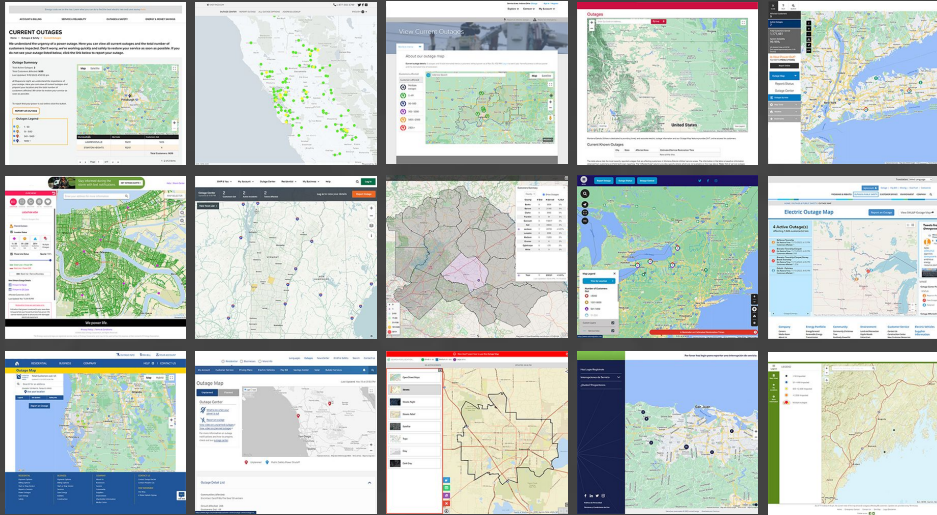
- Munis
- Coops
- IOUs

Other Stakeholders

- OMS Vendors
- State Emergency Management
- Industry SMEs

COMMON OPERATING PICTURE

A standardized, single “pane of glass” can tell the complete story

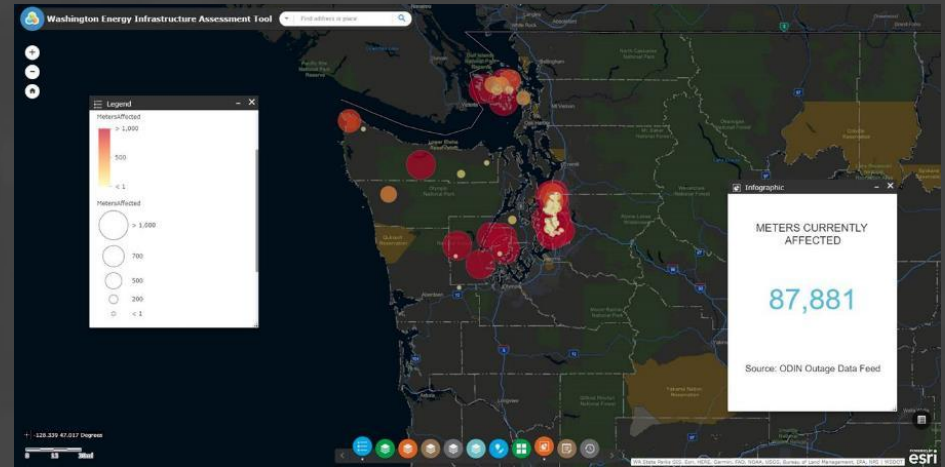


© Dorothy Lozowski, POWER

SEATTLE CITY LIGHT + WASHINGTON

Collaborative efforts operational since 2021

- Monitoring electric outages from storms and other causes in a single “pane of glass”
- Energy sector operational status changes due to high-impact events, infrastructure, county status, and other factors
- Covers wildfires and utility service territories
- Supports planning efforts for resilience and coordinates mitigation planning between utilities and local emergency management



CASE
STUDY

MINNESOTA RURAL ELECTRIC ASSOCIATION

A statewide association representing 44 not-for-profit coops

85%

of Minnesota's Landmass

1/3 Pop.

of Minnesotans Served

138k Miles

of Electric Line

Standardized outages provide visibility to multiple stakeholders



“Creating a state-wide map of outage data will benefit stakeholders in Minnesota before, during, and after high-impact grid and weather events.”

~ Darrick Moe, President & CEO, Minnesota Rural Electric Association



INTEGRATION OPTIONS

Standards

- Common Information Model (CIM) IEC 61968-3
- MultiSpeak v4.1 (and greater)

Methods

- Vendor Supported Integration
- ESB Integration
- Utility Development via API



As fast as a 30-minute integration setup
One-on-one support available at no additional cost



PARTICIPATION MADE EASY

Integrate through your outage data vendor

							<p>... and growing!</p>

Contact ODIN@ORNL.gov today to see if your vendors support ODIN



SECURE EXCHANGE OF DATA

The **Outage Data Initiative Nationwide** is part of the the U.S. Department of Energy and Oak Ridge National Lab



Oak Ridge National Laboratory is managed by UT-Battelle LLC for the U.S. Department of Energy

Contact ODIN

Contact us to learn how utilities are leading in grid resilience today.

[Read about the White House Call to Action](#) for real-time, standardized, and transparent power outage data and to better understand federal funding opportunities available to your utility.

Outage Data Initiative Nationwide (ODIN) is a network of leading electric service providers who are committed to providing comprehensive interoperable power outage data. ODIN is a safe, trusted, standard for power outage data.

To learn more from the ODIN team about sharing outage data, complete the form below:

Name

Email address

Organization

Phone (Format: 123-456-7890)

Message

<https://odin.ornl.gov/pages/contact.html>



COMMIT TO LEAD RESILIENCE TODAY

1. Fill out and send the Participation Letter to ODIN
2. The ODIN team will schedule a 30-minute kickoff meeting, if needed
3. Within 2 weeks, project implementation and testing begins

VISIT [ODIN.ORNL.GOV](https://odin.ornl.gov)